

Update from Severn Trent Interim results to 30 Sept 2013 and PR14 Business Plan Submission

Mike McKeon – CFO Gerard Tyler – Group Treasurer John Crosse – Head of Investor Relations

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Highlights

Group	2012/13 Restated ⁴	2013/14	Change %
Turnover (£m)	917.7	922.4	0.5
Underlying profit before interest and tax ¹ (\pounds m)	265.9	266.9	0.4
Underlying profit before tax ² (£m)	150.0	141.3	(5.8)
Adjusted basic EPS ³ (pence)	45.8	46.7	2.0
Basic EPS (pence)	49.2	145.0	194.7
Total ordinary dividend per share (pence)	30.3	32.2	6.0

- 1. before exceptional items
- 2. before exceptional items and net gain/loss on financial instruments
- 3. before exceptional items, net gain/loss on financial instruments, current tax on exceptional items and on financial instruments and deferred tax
- 4. restated due to adoption of IAS19 Revised

Regulated - Severn Trent Water turnover*

H1 2013/14 £m



Regulated - Severn Trent Water PBIT*





Group cash flow

£m



years

Group net debt and finance charges



- 80% at fixed interest rates
- Regulated Entity (Severn Trent Water) net debt £4,293 m
- Group net debt/RCV** 57%

* Including cross currency swaps

** Estimated RCV at 30 September 2013



Debt maturity profile At 30 September 2013



Group current tax



*** Current tax (excluding prior year adjustments and tax on exceptional items and on financial instruments)

attributable to PBT before exceptional items and net gain/loss on financial instruments

Outlook FY 2013/14

Regulated - Severn Trent Water

- Consumption across our measured income base now expected to be slightly higher year on year
- Bad debt around 2.2% of turnover
- Operating expenditure in line with Final Determination on a like for like basis. Operating costs are expected to rise year on year due to the impact of inflation and power costs partially offset by efficiency improvements
- Capex (UK GAAP net of contributions) £600 million to £620 million, including net infrastructure renewals expenditure £135 million to £145 million

Non regulated - Severn Trent Services

• Expect growth in both revenues and PBIT

Group

- Interest charge higher due to higher net debt & adoption of new discount rate rules from IAS19
- Dividend set to be 80.40p, further growth of 6% year on year

Summary

Good financial performance, effective cost management

Continuing growth from investments in our networks and service delivery

Delivering on AMP5 dividend policy

Our plan delivers

- Value for money
 - Increased investment programme
 - Bills frozen in first year of AMP6; below inflation increases thereafter
- Fair and balanced
 - Balances the interests of all our stakeholders
- Robust and reliable
 - Largest customer research and engagement exercise Severn Trent has ever undertaken
- Right thing for the long term
 - Shaped by our "Changing Course" philosophy

Context

- Customers want better value, better services
 and a healthier environment
- Increasing environmental standards
- Population growth
- Climate change
- Affordability
- Service improvements
- Changing financial markets

Our plan delivers against this

Engagement

- Started in December 2011
- Over 15,000 customers
- 160 stakeholders
 - representing business, households, environment and local government
- Severn Trent Water Forum
- Let's talk water
 - www.stwater.co.uk/letstalkwater









December 2011 Customers shaped our consultation

April 2012 Customers shaped our plan April 2013 Customers improved our plan December 2013 Customers support our final plan

What The Water Forum said



"...there is a clear line of sight between what customers wanted to see and what is being proposed in the plan. It is because, and only because, the company has significantly shifted to meet our demands for the lowest possible bills, together with the necessary investment, that we can commend the plan to you as a fair and balanced plan."

Overview of our Plan

Bills

- Totex (opex + capex)
- Outcomes
- Financing and WACC*
- Incentives
- RCV

*Weighted average cost of capital

Customer Bills



Totex – 5 year period

	AMP5 (£m)	AMP6 (£m)	Change £m	Change %
Capital investment	2,565	3,175	610	24%
Operational expenditure	2,854	2,845	-9	0%
Total expenditure (totex)	5,419	6,020	601	11%

- Opex flat; capex +£610 million
- We are within the efficient cost corridor
- PAYG rate c.55%

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Change in cost base*

	% of opex AMP5	% of opex AMP6	Change AMP6 v AMP5	* Excludes enhancement spend and PDaS
Directly Managed Costs	64%	62%	-6.0%	spend and PDaS
Indirectly Managed Costs	36%	38%	+3.8%	

Outcomes and KPI targets 5 year average





1. Ml/d

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- 2. Minutes per customer
- 3. ktCO2e
- 4. Number of incidents





Wholesale WACC Weighted average cost of capital

PR14	PR09
3.3%	2.5%
2.54%	3.6%
6.7%	7.1%
60%	57.5%
4.2%	5.1%
3.9% @ 20% tax	4.5% @ 28% tax
	3.3% 2.54% 6.7% 60% 4.2%

Wholesale cost of capital (pre tax - 'real') AMP5 vs. AMP6



Retail

- Margin for household retail 0.7%
 - Bottom up analysis
 - Inflation and bad debt risk
- Margin for business retail 3.0%
 - Benchmark analysis
 - Comparable to Scotland, taking into account different payment terms in England
- Equivalent of +0.1% on WACC

Financing

- £2.6 billion funding requirement
- £1.3 billion of existing debt matures during AMP6
 - 30% of current debt portfolio
- Already re-financed £700 million in AMP5, below rates allowed in PR09
- Investment grade credit rating

Incentives



Regulatory Capital Value (RCV)



Based on year end RPI forecast of 3.0% for 13/14 and 3.2% for 14/15. 3.3% thereafter in line with Ofwat assumption. For RCV values see: www.ofwat.gov.uk/regulating/prs web rcvupdates

Next steps

- Ofwat to publish plan ratings on 4 April 2014 (Enhanced; Standard; Resubmit)
- Draft determination
 - 30 April 2014 for Enhanced plans
 - August for Standard and Resubmission plans
- May November 2014 Totex Menu Choices (business plan rating dependent)
- January 2015 Final Determination
 - Potentially earlier for Enhanced

Timeline to Final Determination



2nd December 2013 – Final Business Plan Submission

3rd December – Final Business Plan published and webinar to discuss our plan

April – August 2014 – Draft Determination (business plan rating dependant)

May – November 2014 – Totex Menu Choices (business plan rating dependant)

DD = Draft Determination; FD = Final Determination early for enhanced)

Our plan delivers

- Value for money
 - Increased investment, price changes equivalent to an average of 1.2% below inflation over AMP6
- Fair and balanced
 - Plan driven by and for our customers
 - Offers balance between value for money, financeability and attractive growth for investors
- Robust and reliable
 - Full and effective engagement programme
 - Financeable
- Right thing for the long term
 - Challenging efficiencies and outcomes to deliver
 - Better value, better service, healthier environment



Q & A

Contact details



John Crosse, Head of Investor Relations M: +44 (0) 7775 226260 e:mail: john.crosse@severntrent.co.uk

Gerard Tyler, Group Treasurer

e:mail: Gerard.tyler@severntrent.co.uk

Severn Trent Plc PO Box 5309 Coventry. CV3 9FH United Kingdom T: +44 (0) 2477 715000

www.severntrent.com

www.stwater.co.uk

www.severntrentservices.com

Useful Links

Ofwat www.ofwat.gov.uk

Defra – Department for Environment, Food and Rural Affairs <u>www.defra.gov.uk</u>

> Environment Agency www.environment-agency.gov.uk



Appendix

Key Publications



Changing Course – Delivering a sustainable future for the water industry in England and Wales Publisher: Severn Trent Web Hyperlink



Changing Course – Through sustainable financing Publisher: Severn Trent <u>Web Hyperlink</u>



Financing water infrastructure beyond 2015 Publisher: Severn Trent Web Hyperlink



Changing Course – Through water trading Publisher: Severn Trent Web Hyperlink



Changing Course – Through the sustainable implementation of the Water Framework Directive Publisher: Severn Trent Web Hyperlink



The Water Forum Report Publisher: The Severn Trent Water Forum Web Hyperlink



Setting price controls for 2015-20 – final methodology and expectations for companies' business plans Publisher: Ofwat <u>Web Hyperlink</u>



The Water Bill Publisher: Government <u>Web Hyperlink</u>



Your Water. Your Choices Publisher: Severn Trent <u>Web Hyperlink</u>



Severn Trent Water Business Plan 2015 – 20 Publisher: Severn Trent <u>Web Hyperlink</u>

Totex – capex breakdown

	AMP5 (£m)	AMP6 (£m)	Change £m	Change %
Capital investment				
Maintaining existing services to customers				
Above ground assets	1,169	1,263	93	8%
Below ground assets	648	660	12	2%
Sub-total	1,817	1,923	106	6%
Improving services to customers				
Environmental improvements	187	329	142	76%
Resilience	140	311	170	122%
Private drains & pumping stations	44	107	64	143%
Other	377	506	129	34%
Sub total	748	1,253	505	68%
Capital expenditure	2,565	3,175	610	24%
Operational expenditure	2,854	2,845	-9	0%
Total expenditure (totex)	5,419	6,020	601	11%

Totex PAYG rate



How rewards and penalties will work Leakage example

- Rewards and penalty rates based on customer willingness to pay
- Based on performance to 2018/19
- Limit put on rewards to ensure that the overall package does not go beyond limits of customer acceptability
- Higher penalty rate for deterioration to reflect importance customers attach to this issue and desire for improvement



Efficiency



We have set challenging efficiency targets, reducing total costs in AMP6 by £370 million.

RCV Transition from AMP5 to AMP6

- All capex now added to RCV
- Only RCV adjustments expected are:
 - 2009/10 logging
 - Capex true up
 - Land sales
- RCV adjustments in total not expected to be significant

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