



FULL YEAR 2022/23 RESULTS

24 May 2023



WONDERFUL ON TAP



DISCLAIMERS

Cautionary statement regarding forward-looking statements

This document contains statements that are, or may be deemed to be, 'forward-looking statements' with respect to Severn Trent's financial condition, results of operations and business and certain of Severn Trent's plans and objectives with respect to these items.

Forward-looking statements are sometimes, but not always, identified by their use of a date in the future or such words as 'anticipates', 'aims', 'due', 'could', 'may', 'will', 'would', 'should', 'expects', 'believes', 'intends', 'plans', 'projects', 'potential', 'reasonably possible', 'targets', 'goal', 'estimates' or words with a similar meaning, and, in each case, their negative or other variations or comparable terminology. Any forward-looking statements in this document are based on Severn Trent's current expectations and, by their very nature, forward-looking statements are inherently unpredictable, speculative and involve risk and uncertainty because they relate to events and depend on circumstances that may or may not occur in the future.

Forward-looking statements are not guarantees of future performance and no assurances can be given that the forward-looking statements in this document will be realised. There are a number of factors, many of which are beyond Severn Trent's control, that could cause actual results, performance and developments to differ materially from those expressed or implied by these forward-looking statements.

These factors include but are not limited to: the Principal Risks disclosed in our Annual Report and Accounts (as summarised in our Preliminary Announcement of Annual Results); changes in the economies and markets in which the Group operates; changes in the regulatory and competition frameworks in which the Group operates; the impact of legal or other proceedings against or which affect the Group; and changes in interest and exchange rates.

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Nothing in this document should be regarded as a profits forecast.

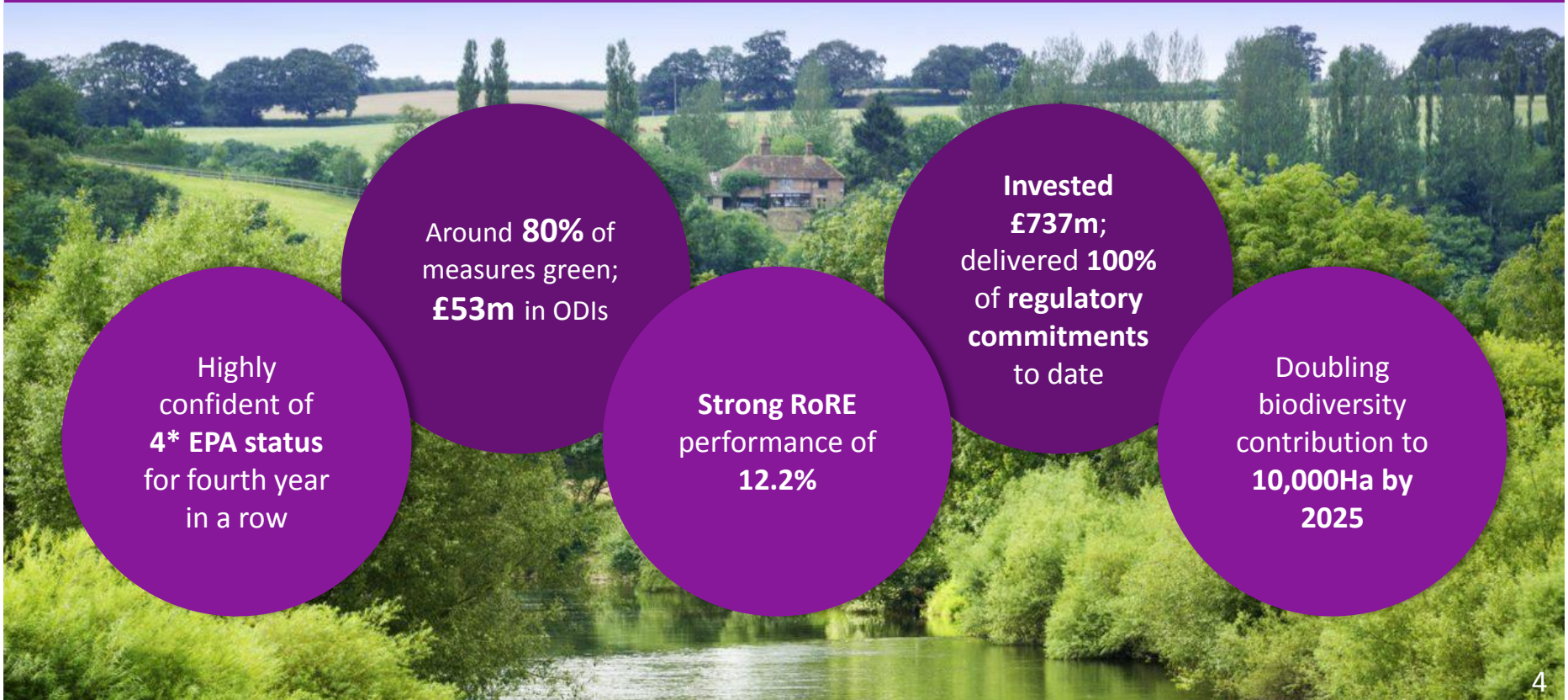
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LIV GARFIELD

Chief Executive



2022/23 HIGHLIGHTS



Highly
confident of
4* EPA status
for fourth year
in a row

Around **80%** of
measures green;
£53m in ODIs

Strong RoRE
performance of
12.2%

Invested
£737m;
delivered **100%**
of **regulatory**
commitments
to date

Doubling
biodiversity
contribution to
10,000Ha by
2025

SECTOR ISSUES UNDER SCRUTINY

Delivering on key issues through increased focus and investment

Sector Issues

Leakage

Hosepipe bans

Pollutions

River quality

Cost of living

Our Performance

Hit our leakage target for eleven of the last twelve years

No bans in our region for nearly three decades

Reduced total pollutions by 22% so far this AMP

Improved our performance on river quality by a third over the last year

Financially supporting 237,000 customers; on track to support 315,000 by 2025



Going above and beyond our regulatory commitments

Get River
Positive Pledges



Community
Fund



Societal
Strategy



Net Zero
Pledges

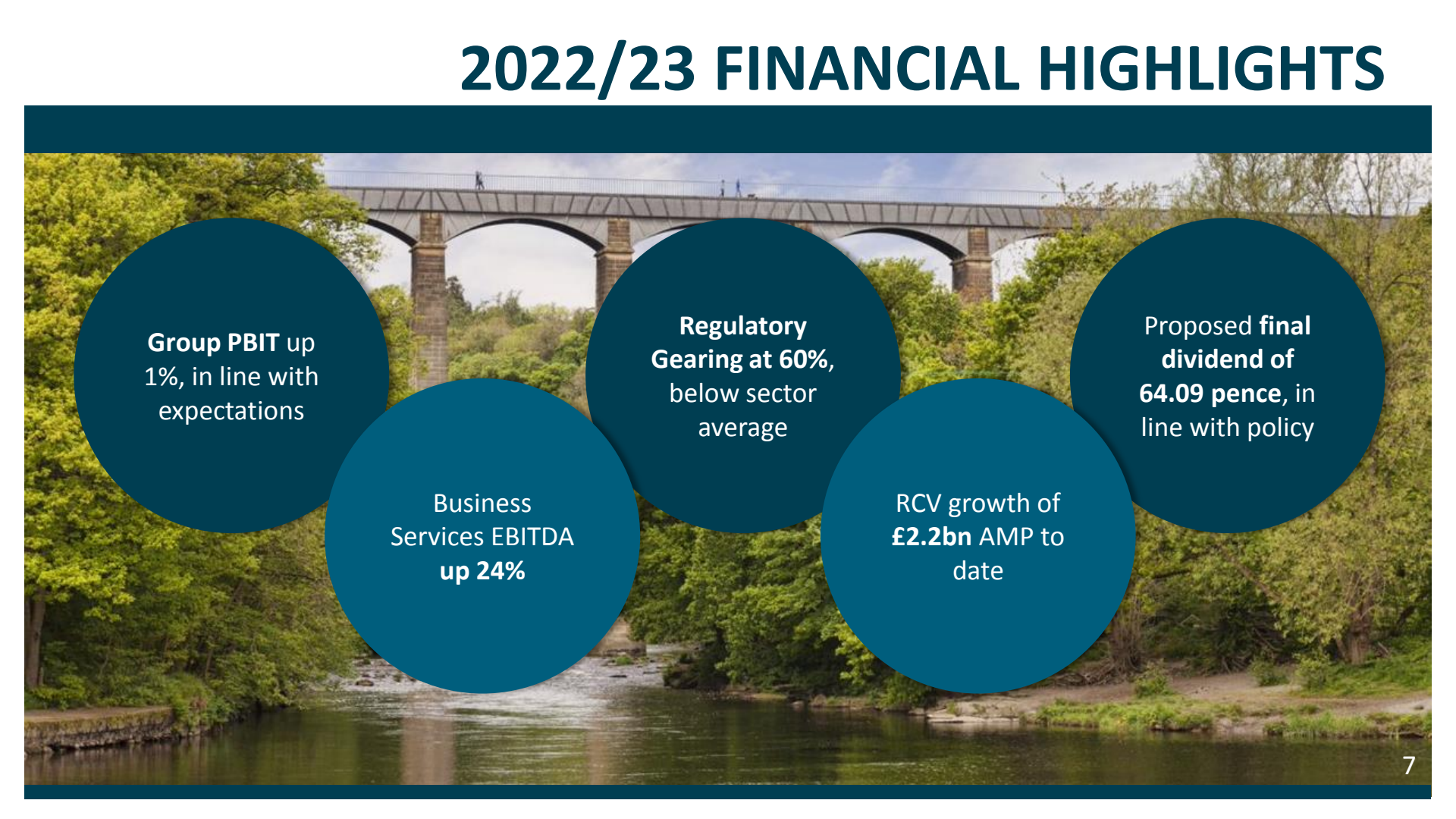


JAMES BOWLING

Chief Financial Officer



2022/23 FINANCIAL HIGHLIGHTS



Group PBIT up
1%, in line with
expectations

Regulatory
Gearing at 60%,
below sector
average

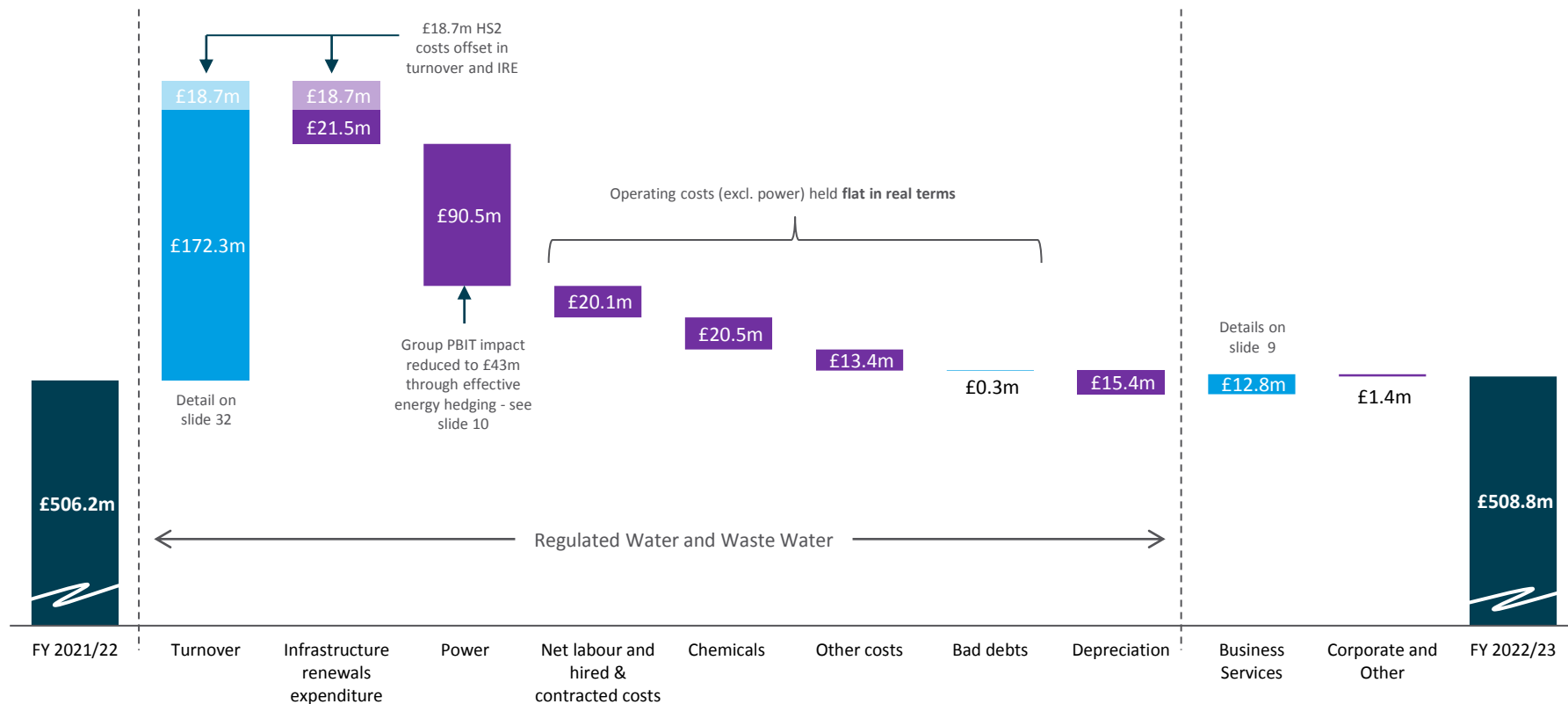
Proposed final
dividend of
64.09 pence, in
line with policy

Business
Services EBITDA
up 24%

RCV growth of
£2.2bn AMP to
date

GROUP PBIT

Group PBIT up: increased turnover; strong cost control; Business Services growth



BUSINESS SERVICES

Strong earnings growth driven by operational excellence and higher energy prices

Turnover

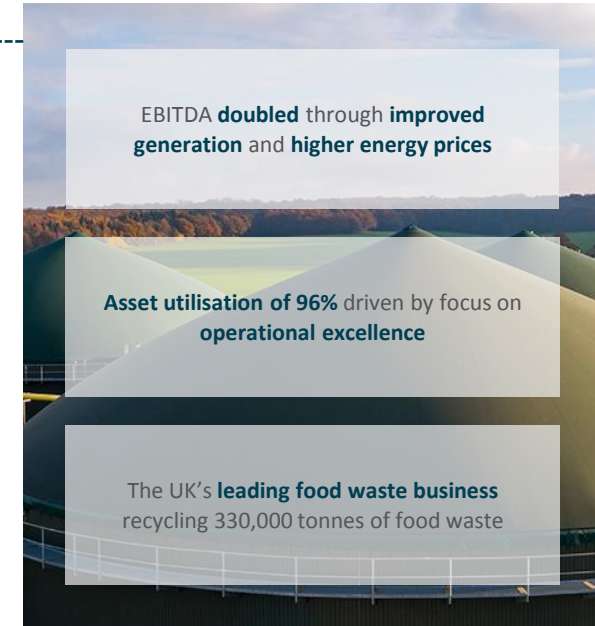
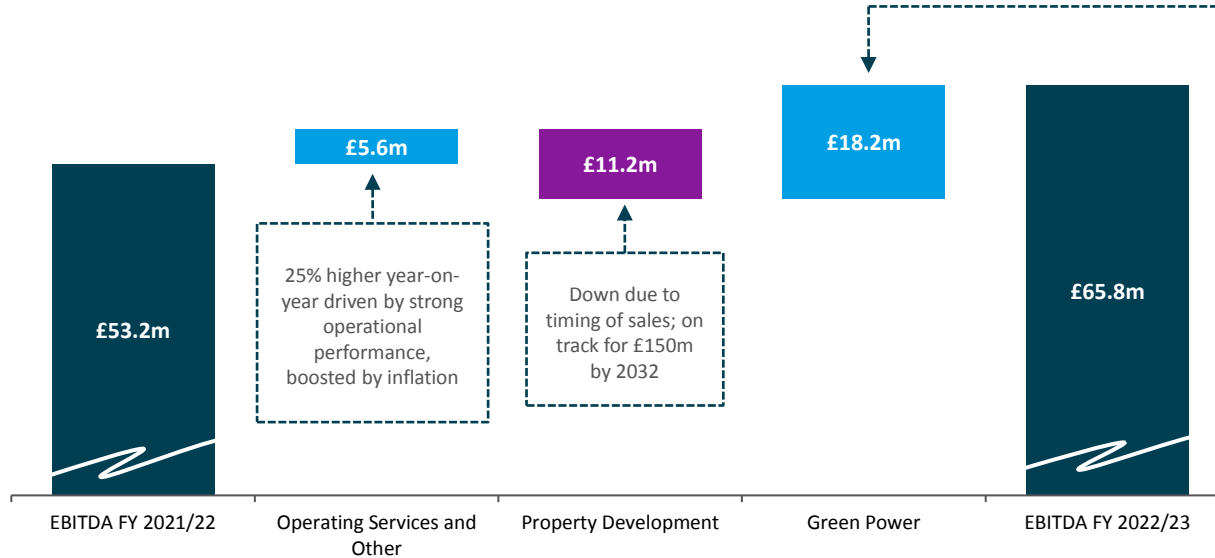
£177.1m
+23.3%

EBITDA

£65.8m
+23.7%

PBIT

£49.2m
+35.2%



EFFECTIVE ENERGY STRATEGY

Benefitting from strategic renewable investments helping us navigate a volatile market

2015

We announced our strategy to invest in **low carbon energy**

Since then we've **invested c.£400m** in organic growth and strategic acquisitions

2023

This year we generated **595GWh** – equivalent to **53%** of the energy we consumed

Providing:

✓ Non-reg cash flow

✓ Energy resilience

✓ Progress on Net Zero

✓ Price protection

Return on Equity protection

Investment in energy generation means a broadly neutral impact¹ on Group RoE across AMP7 from recent wholesale energy price volatility

Energy spend
above FD,
after sharing

+

Bioresources
income

+

Green Power
income

AMP7 RoRE impact expected to be
around 0.7%¹ above allowance

Group PBIT impact in 2022/23 limited to a £43m increase

Prices locked in for 2023/24, increasing opex, but substantial
reduction forecasted in 2024/25

¹ Based on performance to date, hedged position for 2023/24 and latest energy forecasts for 2024/25

FINANCING STRATEGY

Continuing to raise debt at competitive rates, supporting future growth

Experienced
Treasury team

Strong ESG
credentials

Access to diverse
global markets

Strong liquidity:
£1.3bn facilities

Stable credit ratings
Baa1/BBB+/BBB+

Strong track record

- Over **£3.5bn new debt** and facilities raised during AMP7
- Includes **£1.5bn** sustainable bonds and **£1.35bn** sustainable bank facilities
- Efficient financing at **competitive rates**

Well-positioned for future

- **£350m** of debt at average cost of **6.25%** left to refinance in AMP7
- Actively managed **debt profile** with well-spread maturities
- **Key enablers** in place to continue strong performance



Case Study: £400m GBP bond (November 2022)

In November 2022, as debt markets reopened, we issued the year's "most successful sterling company bond" (Bloomberg)

- **£400m** raised with **twelve** year tenure at fixed rates
- **8 x** oversubscribed, achieving a rate of **4.625%**
- Issued under our Sustainable Finance Framework

2022/23 FINANCING PERFORMANCE

Strategic debt mix boosts financing performance and protects earnings in high inflation

7.7%
up 470 bps

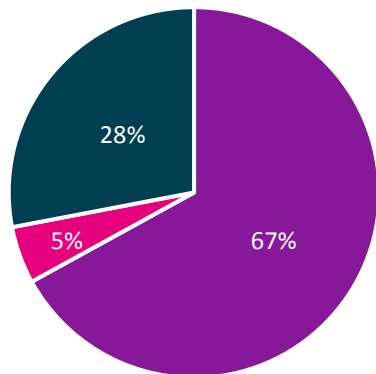
**RoRE financing
outperformance**

3.0%
flat year-on-year

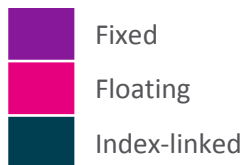
**Effective cash
cost of interest¹**

6.2%
up 150bps

**Effective cost of
interest²**



Group net debt³: £7.2 billion



Strong in-year performance

Cash interest cost flat despite rising rates

Low levels of index-linked debt, 28% versus sector average of 54%⁴

Outperformance of 470bps boosted by inflation

Interest charge up due to **non-cash** roll up on index-linked debt, expected to **reduce 15-20%** in 2023/24

Well positioned ahead of AMP8, with embedded debt allowance based on sector average

1. Excludes inflation accretion on index-linked debt and net pension finance costs.

2. Includes inflation accretion on index-linked debt, but excludes net pension finance costs.

3. Includes cross currency swaps and loan receivable from joint venture.

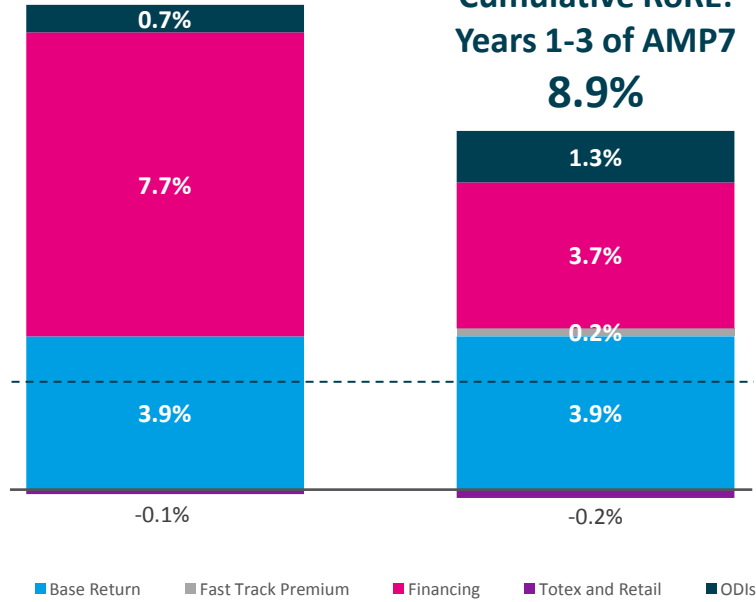
4. Index-linked weighted average for sector taken from Ofwat's Monitoring Financial Resilience report 2021-22.

RETURN ON REGULATORY EQUITY

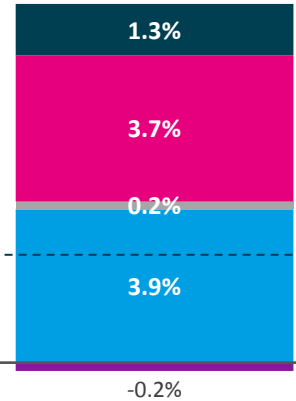
Continued strong RoRE: 8.3% above the base return in year, 5.0% cumulative outperformance

2022/23 RoRE

12.2%



Cumulative RoRE:
Years 1-3 of AMP7
8.9%



Cumulative
sector
average at
the end of
Year 2: 3.1%²

ODIs¹

£53m Customer ODIs, meeting or exceeding c.80% of targets despite weather extremes; guiding to a further £50m in 2023/24

Financing

Consistent financing outperformance through active treasury management and inflation strategy

Totex

Wholesale totex performance neutral to date, from strong cost control in challenging cost environment; expected energy impact on average AMP7 RoRE of 0.7%, but offset at Group RoE level

¹RoRE ODI performance includes in-year reward, PCC and forecast C-MeX and D-MeX outturn.

²Average for sector taken from Ofwat's Monitoring Financial Resilience report 2021-22.

HELEN MILES

Chief Financial Officer Designate



OUTLOOK AND GUIDANCE

Outlook

Earnings: We anticipate strong earnings per share growth in 2023/24 as a result of a 15-20% reduction in interest charge. We expect a further step up in 2024/25 as lower energy costs and inflation-linked tariff increases flow through to operational earnings.

Returns: We expect to deliver a strong average Return on Regulatory Equity (RoRE) for AMP7, driven by both operational and financial outperformance.

We are confident we can continue to deliver sector-leading operational performance, including end-of-AMP ODIs expected to contribute £40-50 million on top of in-year net rewards for the last year of the AMP.

Over the course of AMP7 we expect higher energy costs to impact average RoRE by around 0.7 percentage points¹, but this will be offset by higher Green Power income to give a broadly neutral impact on the Group's Return on Equity.

RCV²: Group RCV has grown by 23% since the beginning of AMP7 and is expected to grow by 36% over the five-year period, benefitting from our large investment programme, and including recent inflation forecasts.

1. Based on performance to date, hedged position for 2023/24 and latest energy forecasts for 2024/25.

2. RCV: Regulatory Capital Value. RCV is measured including additions from Green Recovery and real options. Nominal RCV assumes forecast CPIH of 2.5% for 2023/24 and 1.5% for 2024/25, forecast RPI of 4.2% for 2023/24 and 2.1% for 2024/25 as per Oxford Economics April 2023 forecast.

2023/24 Technical Guidance

Regulated Water and Waste Water		2022/23	Year-on-year
Turnover	£2.15 billion to £2.20 billion.	£2.00bn	▲
Operating costs	Higher year-on-year, reflecting an increase in power costs, pay inflation and a step up in Green Recovery expenditure.	£889m	▲
Infrastructure renewals expenditure ('IRE')	Marginally higher year-on-year due to HS2 activity, which is broadly offset in turnover.	£238m	▲
ODIs ¹	Continued outperformance on increasingly stretching targets, delivering a net reward of at least £50 million.	£53m	↔
Business Services			
EBITDA (excl. Property)	Lower year-on-year due to the impact of the lower energy prices on revenue in Green Power.	£64m	▼
Property profit	£5 million to £10 million.	£2m	▲
Group			
Interest charge	15-20% lower year-on-year based on latest inflation ² and interest rate forecasts.	£363m	▼
Adjusted effective current tax rate ³	Nil due to accelerated capital allowances on our capital investment programme.	0.0%	↔
Capital investment	Continued step up in our investment programme delivering capital investment between £850 million and £1 billion.	£737m	▲
Dividend ⁴	2023/24 dividend of 116.84 pence, in line with our policy of annual growth by CPIH.	106.82p	▲

1. Customer Outcome Delivery Incentives are quoted pre-tax in 2017/18 prices. We assume a 25% rate of corporation tax to be in place when ODIs are taken into revenue.

2. Based on Oxford Economics April inflation forecast. Index-linked debt comprising around a quarter of our total debt.

3. Total effective tax rate is expected to be c.25%. This includes both current and deferred tax charges.

4. 2023/24 dividend growth rate based on November 2022 CPIH of 9.38%.

SUBSTANTIAL RCV GROWTH

Large investment programme and higher inflation; expected AMP7 RCV¹ of £12.8bn

FY23 RCV
£11.6 billion,
AMP to date
growth of
£2.2 billion

FY25 expected
RCV £12.8
billion,
reflecting AMP7
nominal growth
of 36%

AMP8 expected
to be the
sector's **most**
significant
investment
period to date

Water Industry
National Environment
Programme

Water Resources
Management Plan

Net Zero

Regulatory Gearing² at 60% provides capacity for future investment programme

1. RCV is measured including additions from Green Recovery and real options. Nominal RCV assumes forecast CPIH of 2.5% for 2023/24 and 1.5% for 2024/25, forecast RPI of 4.2% for 2023/24 and 2.1% for 2024/25 as per Oxford Economics April 2023 forecast
2. Based on Severn Trent Water Group regulated net debt of £6,859m (31 March 2022: £6,044m) and HD regulated net debt of £64m (31 March 2022: £36m), and shadow RCV which includes our Green Recovery programme, in line with Ofwat definition.

AN EXCITING FUTURE

Building on solid financial foundations...

Totex

Well-controlled totex with sharp focus on costs and innovative approach to capital

Energy

Investment in self-generation provides protection and strong returns

Balance Sheet

Strong balance sheet management provides resilience and capacity for future growth

...primed to push our performance further

PR24

Preparing our most ambitious plan yet, delivering for all stakeholders

Investment

Ramping up delivery capabilities ahead of a period of substantial investment

RoRE

Expect to continue RoRE leadership, delivering operational and financial outperformance

LIV GARFIELD

Chief Executive



INVESTING IN OUR FUTURE

Delivering our programme on time for best value, setting up for future success

£737 million of investment delivered this year, helping drive nominal **RCV growth of 36%**



In-house capability enables value engineering, demonstrated in our Green Recovery water resources project



Delivering our **AMP7** programme enables our **capability for future investment**

Critical components

Building new direct relationships with manufacturers of critical components

Manufacturing mindset

Advanced procurement strategy optimising goods supply in line with leading practices

Supply chain capacity

Secured £1 billion of new supply chain capacity for AMP8, strengthening deliverability

Mature expertise

Embedded an effective operating model with well-established in-house technical experts

TO FIND OUT MORE ABOUT THE WORLD'S FIRST NET ZERO WASTE WATER TREATMENT HUB

[CLICK HERE](#)

1

On track to deliver
the world's first Net
Zero waste water
treatment hub in
2024

2

Working with
international
partners and backed
by Ofwat's
Innovation Fund

3

Integrating new
technologies and
innovations at scale

4

Providing a
blueprint for water
companies globally

WONDERFUL ON TAP

SEVERN
TRENT

WORKING SMARTER IN WASTE

Taking a multi-pronged approach to improving waste operations

Data

Installing **tens of thousands of sewer sensors** and **utilising new AI technology** to model and control flow

Assets

Enhanced asset maintenance: increased sewer cleansing and installed over 1,000 pollution reporting signs

Customers

Quadrupled our Network Protection team, who educate households on sewer usage

Supporting all EPA measures

Serious
pollutions

Category 1-3
waste pollutions

Self-reported
pollutions

Discharge permit
compliance

WINEP¹ delivery

Supply demand
balance index



Expect to remain Upper Quartile on external sewer floodings despite a disappointing year

Our AMP7 target is **more stretching than the sector's best performance** to date, reflecting our **historical UQ position**

Performance this year is impacted by **concentrated rainfall** and disappointing performance in **key service delivery drivers**

Steps taken to **improve performance**, such as insourcing critical teams, give us confidence we can get back to our best ever

Upper-quartile performance expected to continue for AMP7 and into AMP8

Year	16/17	17/18	18/19	19/20	20/21	21/22	22/23
Rank	3	2	3	3	1	2	TBC
UQ	✓	✓	✓	✓	✓	✓	TBC

¹ Water Industry National Environment Programme

INCREASING WATER RESILIENCE

Keeping customers' water flowing despite extreme weather events

Investment

Benefitting from multi-year capital spend, from large-scale schemes to smaller targeted interventions

People

Insourced key teams to maintain customer supply, such as our 'blue light' Network Response team

Data

Using innovative solutions, such as genetic sequencing and flow cytometry analysis to improve network insight

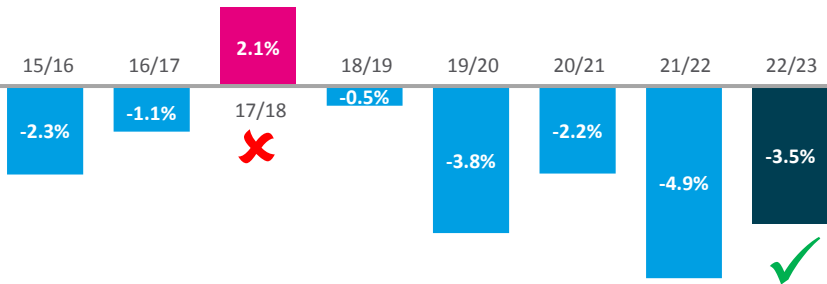


Performance dramatically improved during extreme cold-weather events

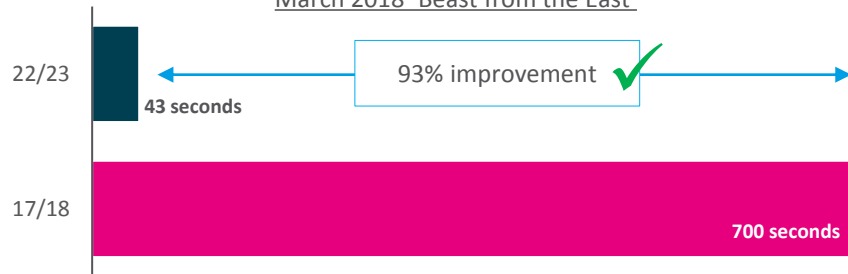
We experienced the **same level of burst mains** in December 2022 'Freeze-Thaw' event compared to March 2018 'Beast from the East' due to ground movement...

... Five years on our **performance on key measures** was dramatically improved

Leakage performance compared to increasingly stretching target



December 22 'Freeze-Thaw' supply interruptions performance compared to March 2018 'Beast from the East'



HAND-IN-HAND WITH NATURE

Our catchment management strategy helps support water and waste performance

Biodiversity



Delivered over 7,700 hectares this AMP

**Doubling our target to improving
10,000 hectares by 2025**

**2% of nation's Nature Recovery
Network target**

Tree Planting



Planted over 694,000 trees this AMP

**Completed 355 acres of Commonwealth
Games Legacy Forests**

**On track to plant 1.3 million trees by
2027**

Farming for Water



**Supported thousands of farmers to
deliver environmental solutions**

**Provided 189 grants through our
environmental protection scheme
(‘STEPS’)**

Transformed 23 catchments to date

TO FIND OUT MORE ABOUT OUR GET RIVER POSITIVE PLEDGES ONE YEAR ON [CLICK HERE](#)

1

Reduced our share
of our regions
RNAGS from 24% to
16%

2

Reduced average
annual CSO
activations from 25
to 18

3

Making great
progress on our
nature-based
Mansfield project

4

Trialling new
technology for our
Bathing Rivers
project



WONDERFUL ON TAP



CARING FOR OUR CUSTOMERS

Supporting our customers through challenging times

Affordability

Financially supporting **237,000** customers, including up to **90% off their water bill**; firmly **on track to support 315,000 customers** by the end of the AMP

Smart Data

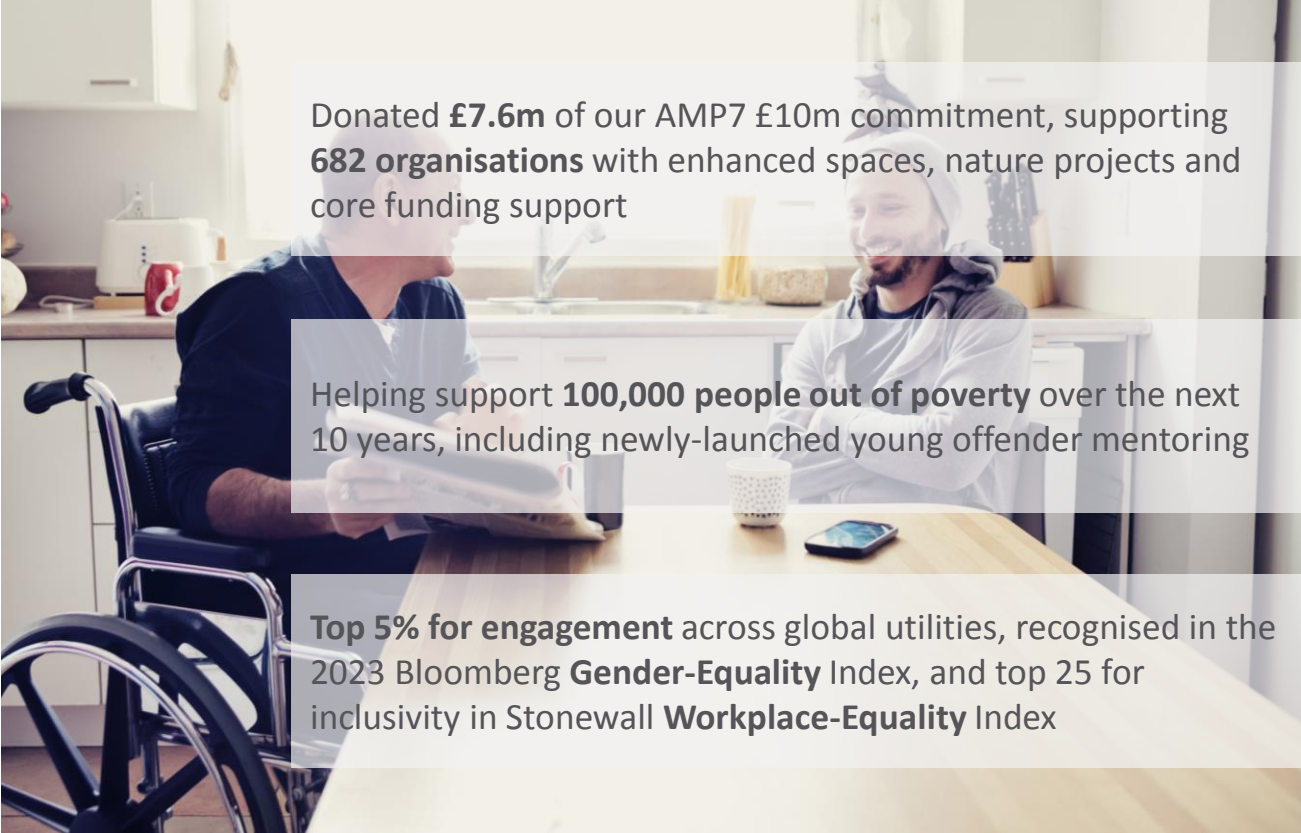
Using **smart meters** to spot **usage trends**, creating targeted customer communications to **help save money** on bills or spot leaks early

Customer Complaints

Overall **complaints down 16%** by further embedding customer service mindset across every area of the business

COMMUNITIES AND COLLEAGUES

Providing long-term benefits for people in our region



Donated **£7.6m** of our AMP7 £10m commitment, supporting **682 organisations** with enhanced spaces, nature projects and core funding support

Community Fund

Helping support **100,000 people out of poverty** over the next 10 years, including newly-launched young offender mentoring

Societal Strategy

Top 5% for engagement across global utilities, recognised in the 2023 Bloomberg **Gender-Equality** Index, and top 25 for inclusivity in Stonewall **Workplace-Equality** Index

Colleagues

DELIVERING ACROSS MULTIPLE PILLARS

Environment

Highly confident of
4* EPA status
with 100% of
environmental
measures green

Investment

Delivered
£737m of capital
investment,
stepping up to
over £850
million in year
four

Operations

Delivered £53m
in **ODI reward**,
with around
80% of
measures green

Customers

Firmly on track
with our
**extensive
support
packages** and
broader societal
ambitions

Financials

Strong **RoRE**
performance of
12.2% and
expected **RCV**
growth of **36%**
in AMP7

CAPITAL MARKETS DAY

12 OCTOBER 2023

WE HOPE YOU CAN JOIN US

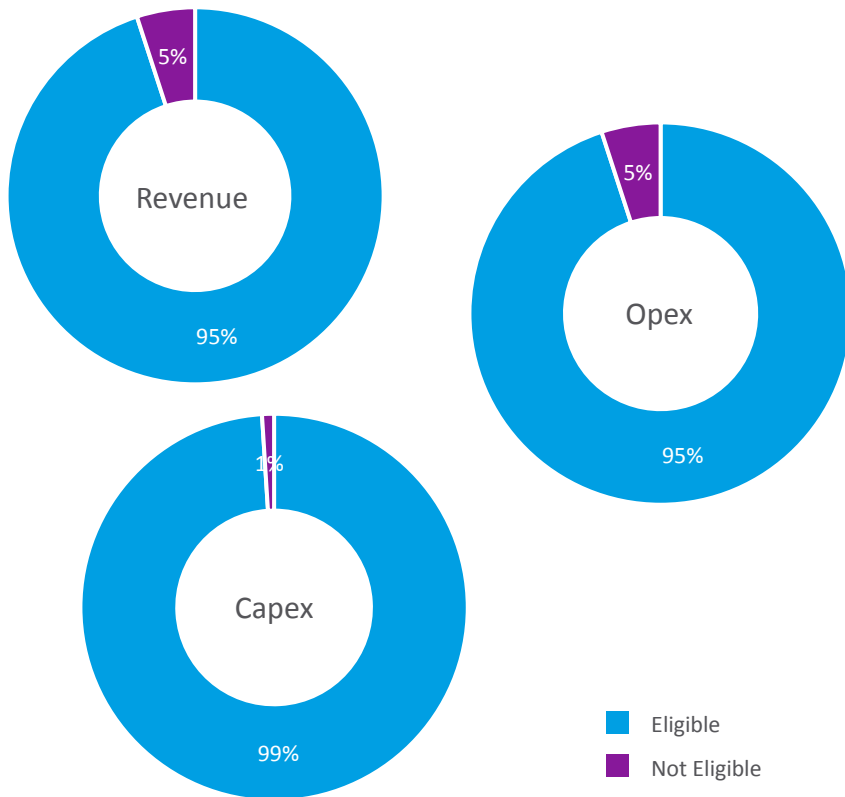
WONDERFUL ON TAP



APPENDIX

EU TAXONOMY

Over 95% of our key financial metrics are eligible under EU taxonomy



We are voluntarily disclosing our eligibility under EU taxonomy guidance, recognising the need for robust disclosure around sustainability commitments

These disclosures relate to the two published objectives: climate change adaptation and climate change mitigation

Work is underway to fully assess our alignment against these objectives and we will provide updates as we progress

We expect our alignment to the EU taxonomy to increase in future years with the release of remaining objectives and as we increase environmental investment

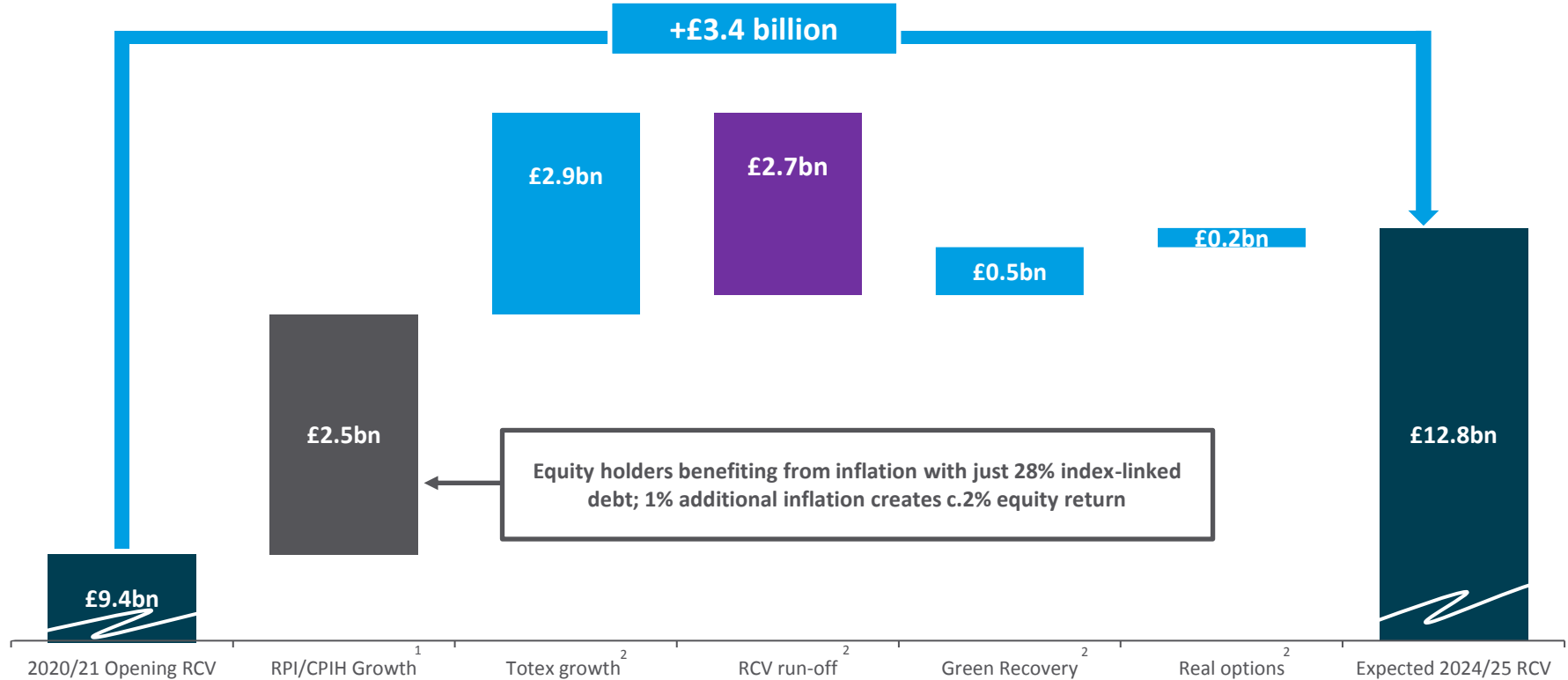
Methodology and assumptions:

In preparation of our annual regulatory accounts we are required to allocate costs to price controls – Water Resources, Water Network +, Waste Network +, Bioresources and Household Retail; this allocation is the basis of our EU taxonomy assessment

Based on guidance published to date, we have excluded depreciation and amortisation from operating expenditure in calculating the level of eligible costs, as well as the charge for bad and doubtful debts

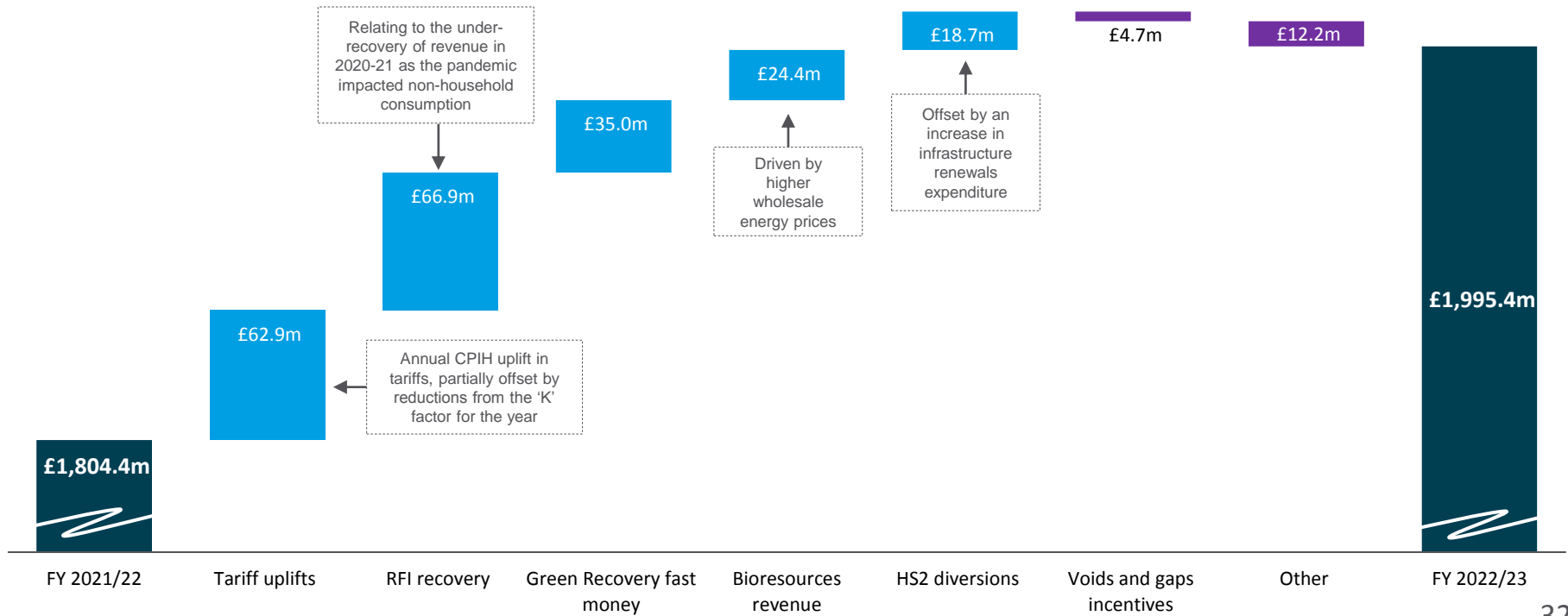
Full details can be found in our Annual Report and Accounts, to be published June 2023.

REGULATORY CAPITAL VALUE



1. RCV: Regulatory Capital Value. RCV is measured including additions from Green Recovery and real options. Nominal RCV assumes forecast CPIH of 2.5% for 2023/24 and 1.5% for 2024/25, forecast RPI of 4.2% for 2023/24 and 2.1% for 2024/25 as per Oxford Economics April 2023 forecast
2. Quoted in nominal prices

REGULATED WATER AND WASTE WATER REVENUE



EBITDA¹

2022 £m		2023 £m	Variance £m	Variance %
861.3	Regulated Water and Waste Water	868.1	6.8	0.8
53.2	Business Services	65.8	12.6	23.7
(6.7)	Corporate and other	(7.8)	(1.1)	17.9
907.8	Severn Trent Group	926.1	18.3	2.0

1. Earnings before interest, tax, depreciation and amortisation.

BUSINESS SERVICES EBITDA¹

	Regulated £m	Non Regulated £m	Total £m
Operating Services and Other	–	21.0	21.0
Green Power	0.9	34.8	35.7
Property Development	2.0	–	2.0
Other	3.9	3.2	7.1
EBITDA	6.8	59.0	65.8
Depreciation	(0.2)	(16.4)	(16.6)
PBIT	6.6	42.6	49.2

1. Earnings before interest, tax, depreciation and amortisation.

SEGMENTAL PBIT¹

2022		2023	Variance	Variance
£m		£m	£m	%
476.3	Regulated Water and Waste Water	467.5	(8.8)	(1.8)
36.4	Business Services	49.2	12.8	35.2
(6.9)	Corporate and other	(8.0)	(1.1)	15.9
0.4	Consolidation adjustments	0.1	(0.3)	(75.0)
506.2	Severn Trent Group	508.8	2.6	0.5

1. Profit before interest and tax.

DEPRECIATION¹

2022 £m		2023 £m	Variance £m	Variance %
385.0	Regulated Water and Waste Water	400.6	15.6	4.0
16.8	Business Services	16.6	(0.2)	(1.2)
0.2	Corporate and other	0.1	(0.1)	0.0
(0.4)	Eliminations	—	0.4	(100.0)
401.6	Severn Trent Group	417.3	15.7	3.9

1. Including amortisation of intangible assets and depreciation of right-of-use assets.

NET FINANCE COSTS

2022				2023		
Income statement charge £m	Capitalised interest £m	Gross interest incurred £m		Income statement charge £m	Capitalised interest £m	Gross interest incurred £m
156.2	34.5	190.7	Cash interest (including accruals)	143.3	56.6	199.9
6.7	–	6.7	Net pension finance cost	3.6	–	3.6
106.5	–	106.5	Inflation uplift on index-linked debt	215.7	–	215.7
269.4	34.5	303.9		362.6	56.6	419.2

ADJUSTED EARNINGS PER SHARE

2022 £m		2023 £m	Variance £m	Variance %
506.2	Profit before interest and tax	508.8	2.6	0.5
(269.4)	Net finance costs	(362.6)	(93.2)	34.6
0.2	Reduction in expected credit loss on loan receivable	—	(0.2)	(100.0)
237.0	Profit before tax	146.2	(90.8)	(38.3)
(1.4)	Tax at the adjusted effective rate of 0.6% (2021: 11.4%)	—	1.4	(100.0)
4.8	Current tax in relation to prior years	(0.2)	(5.0)	(104.2)
(2.2)	Share of current year loss of joint venture	—	2.2	(100.0)
238.2	Earnings for the purpose of adjusted basic and diluted earnings per share	146.0	(92.2)	(38.7)
247.9	Weighted average number of ordinary shares for basic earnings per share	250.8	2.9	1.2
96.1	Adjusted basic EPS (pence)	58.2		

GROUP BALANCE SHEET

31 March 2022 £m		31 March 2023 £m	Variance £m	Variance %
10,609.3	Property, plant and equipment, right-of-use assets, intangible assets and goodwill	11,124.8	515.5	4.9
16.5	Investment in joint venture	16.5		0.0
14.8	Working capital	81.6	66.8	451.4
(1,353.4)	Deferred income	(1,482.2)	(128.8)	9.5
(128.0)	Net retirement benefit obligations	(279.4)	(151.4)	118.3
(60.3)	Provisions	(84.5)	(24.2)	40.1
6.2	Current tax	9.9	3.7	59.7
(1,320.6)	Deferred tax	(1,293.5)	27.1	(2.1)
(12.8)	Other derivative financial instruments	37.9	50.7	(396.1)
7,771.7	Capital employed	8,131.1	359.4	4.6
1,263.9	Equity	970.6	(293.3)	(23.2)
6,507.8	Net debt	7,160.5	652.7	10.0
7,771.7		8,131.1		

CAPITAL EXPENDITURE (NET CASH)¹

2022 £m	2023 £m	Variance £m	Variance %
588.7 Regulated Water and Waste Water	689.7	101.0	17.2
5.6 Business Services	(3.1)	(8.7)	(155.4)
594.3 Severn Trent Group	686.6	92.3	15.5

1. Including purchases of property, plant and equipment, intangible assets, proceeds on disposal of property, plant and equipment and contributions and grants received.

NET DEBT

31 March 2022 £m		31 March 2023 £m	Variance £m	Variance %
(782.5)	Bank loans	(713.0)	(69.5)	(8.9)
(5,823.5)	Other loans	(6,474.2)	650.7	11.2
(117.4)	Lease liabilities	(110.9)	(6.5)	(5.5)
107.7	Net cash and cash equivalents	28.7	(79.0)	(73.4)
28.3	Cross currency swaps	33.6	5.3	18.7
79.6	Loans receivable from joint ventures	75.3	(4.3)	(5.4)
(6,507.8)	Net debt	(7,160.5)		

1. Average monthly debt was £6,720.6 million (31 March 2022: £6,278.2 million).

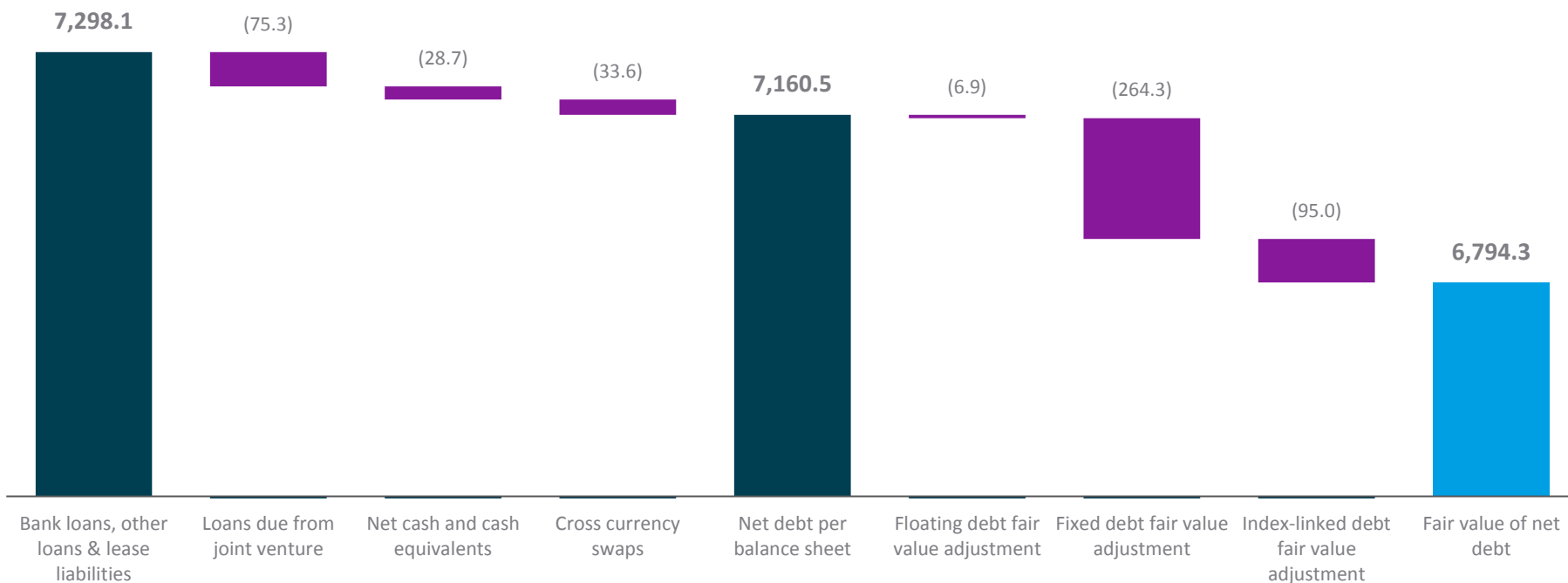
FAIR VALUE OF DEBT ¹

31 March 2022 £m		31 March 2023 £m	Variance £m	Variance %
(814.0)	Floating rate debt ²	(708.9)	(105.1)	(12.9)
(4,379.6)	Fixed rate debt	(4,287.9)	(91.7)	(2.1)
(2,605.6)	Index-linked debt	(1,935.1)	(670.5)	(25.7)
(7,799.2)		(6,931.9)	(867.3)	(11.1)
107.7	Net cash and cash equivalents	28.7	(79.0)	(73.4)
79.6	Loans due from joint venture	75.3	(4.3)	(5.4)
28.3	Cross currency swaps	33.6	5.3	18.7
(7,583.6)	Fair value of net debt	(6,794.3)		
(6,507.8)	Net debt (previous slide)	(7,160.5)		
(1,075.8)	Difference	366.2		

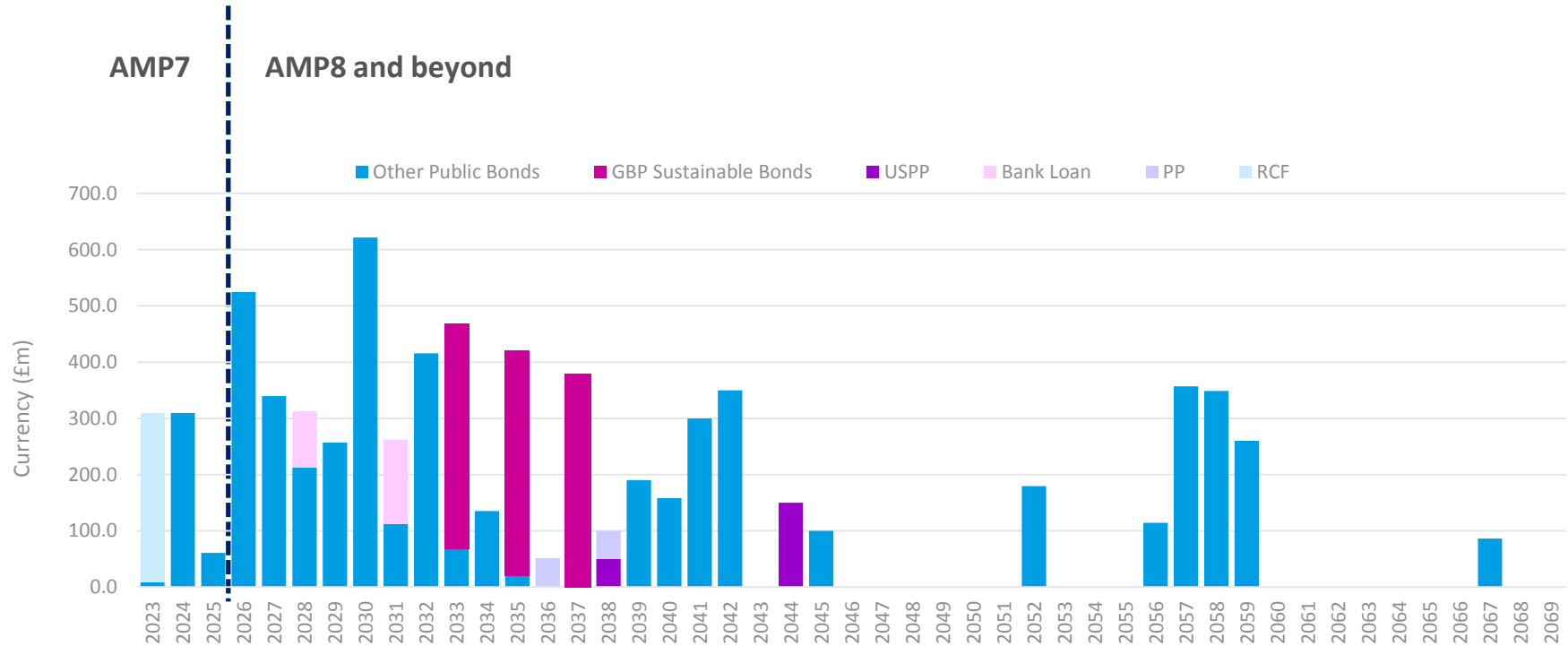
1. The floating, fixed and index-linked debt classification above is shown before the impact of interest rate swaps or cross currency swaps

2. The floating rate debt excludes the overdraft amount as this is included within net cash and cash equivalents

ANALYSIS OF BORROWINGS & NET DEBT



DEBT MATURITY



GEARING AND CREDIT RATINGS

30 September 2022	31 March 2022	Net debt/RCV ¹	31 March 2023
61.2%	63.3%	Severn Trent Plc Group ²	62.1%
58.0%	59.2%	Regulatory Gearing ³	60.0%

31 March 2022			31 March 2023		
Severn Trent Water	Severn Trent Plc		Severn Trent Water	Severn Trent Plc	Outlook
Baa1	Baa2	Moody's	Baa1	Baa2	Stable
BBB+	BBB	Standard and Poor's	BBB+	BBB	Stable
—	—	Fitch	BBB+	BBB	Stable

1. Shadow RCV, which includes expenditure on our Green Recovery programme

2. Based on statutory net debt of £7,156m (31 March 2022: £6,508m)

3. Based on Severn Trent Water Group regulated net debt of £6,859m (31 March 2022: £6,044m) and HD regulated net debt of £64m (31 March 2022: £36m)